

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 10/10/2009 05:00

Wellbore Name			
COBIA F35			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Mobilization Only		Plan Move Rig from CBA to WKF	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 609/09010.1.01		Total Original AFE Amount 15,405,920	Total AFE Supplement Amount
Daily Cost Total 255,181		Cumulative Cost 4,465,971	Currency AUD
Report Start Date/Time 09/10/2009 05:00		Report End Date/Time 10/10/2009 05:00	Report Number 18

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

CBA: Wait on weather, Unable to perform large lifts to boat due to sea state (05:00-19:30), cont' work where possible. Remove excess equipment & scaffold from rig & load into baskets, clean wind walls for removal. Prepare temporary lighting for WKF, remove lighting from DSM. Prepare mechanic workshop for transport. Backload West mud pump module, skid beams (x2), BOP & baskets to Far Supplier. Remove pipe deck drains, hoses, timbers, grating and covers & place in basket. Install static lines on pipe deck.

WKF: Prepare JSAs & paperwork for boat. Offload rigging baskets, skimmer tanks & overboard trough, mud pumps 1&2, East mud pump skid module from Far Supplier.

RIG MOVE: 86% of general rig down activities complete, 100% of mast rig down complete, 93% of rig floor and substructure rig down complete, 5% of pipe deck rig down complete, 3% of DSM rig down complete, 66% of total rig down complete, 33% of total rig move complete.

Activity at Report Time

Set up static lines on pipe deck

Next Activity

Prepare wind walls for removal

Daily Operations: 24 HRS to 11/10/2009 05:00

Wellbore Name			
COBIA F35			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Mobilization Only		Plan Move Rig from CBA to WKF	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 609/09010.1.01		Total Original AFE Amount 15,405,920	Total AFE Supplement Amount
Daily Cost Total 255,181		Cumulative Cost 4,721,152	Currency AUD
Report Start Date/Time 10/10/2009 05:00		Report End Date/Time 11/10/2009 05:00	Report Number 19

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

CBA: Remove pipe deck panels, remove pipe deck hard line drain, remove pipe deck hand rail & scaffold, cold cut pipe deck stairway & tie down anchor. Remove equipment from Nabors store & roustabout/electrician shack, load into baskets. Clear & prepare P-tanks, backload to boat. Install new air receiver to generator #4, remove electrical festoon for backload. Secure DSM tank module #1 & backload to boat.

WKF: Offload pump equipment, BOPs, skid beams & West mud pump module from Far Supplier. Install load share beams & mud pump module support feet.

RIG MOVE: 86% of general rig down activities complete, 100% of mast rig down complete, 99% of rig floor and substructure rig down complete, 86% of pipe deck rig down complete, 37% of DSM rig down complete, 80% of total rig down complete, 40% of total rig move complete.

Activity at Report Time

Backload P-tanks to boat

Next Activity

Backload Nabors store to boat

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 12/10/2009 05:00

Wellbore Name			
COBIA F35			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Mobilization Only		Plan Move Rig from CBA to WKF	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 609/09010.1.01		Total Original AFE Amount 15,405,920	Total AFE Supplement Amount
Daily Cost Total 255,181		Cumulative Cost 4,976,333	Currency AUD
Report Start Date/Time 11/10/2009 05:00		Report End Date/Time 12/10/2009 05:00	Report Number 20

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

CBA: Backload DSM module, SCR shack & diesel day tank modules. Remove SCR spreader beams & walkways and exhaust manifold. Prepare cement unit & generators for removal, clear & remove cement unit roof. Prepare main deck for dual lift of cement unit. Prepare mechanical & electrical modules for backload.

WKF: Adjust north skid beam, pin skid beams to jacks. Shut down production for critical lift, spot & secure mud pump modules over wellbay. Install mud pump 1&2 wing baskets, mud pumps 1&2, mud pump 1&2 traction motors. Measure up & mark main deck for spotting P-tanks & DSM modules, lay out shims for P-tanks.

RIG MOVE: 86% of general rig down activities complete, 100% of mast rig down complete, 99% of rig floor and substructure rig down complete, 86% of pipe deck rig down complete, 47% of DSM rig down complete, 14% of rig up drill module complete, 81% of total rig down complete, 43% of total rig move complete.

Activity at Report Time

Offload DSM modules from boat at WKF

Next Activity

Spot P-tanks on main deck at WKF

Daily Operations: 24 HRS to 10/10/2009 06:00

Wellbore Name			
SNAPPER A24A			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Workover		Plan Reclaim conductor	
Target Measured Depth (mKB) 235.92		Target Depth (TVD) (mKB)	
AFE or Job Number 609/09016.1.01		Total Original AFE Amount 3,241,000	Total AFE Supplement Amount
Daily Cost Total 83,386		Cumulative Cost 2,805,210	Currency AUD
Report Start Date/Time 09/10/2009 06:00		Report End Date/Time 10/10/2009 06:00	Report Number 22

Management Summary

Tagged Cement at 112.72m mdkb set 2k dn on it Test cement to 200psi .Circ Inhib seawater around and start R/D rig.

Activity at Report Time

R/D Bop and risers

Next Activity

Continue with Rig Down

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 11/10/2009 06:00

Wellbore Name			
SNAPPER A24A			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Workover		Plan Reclaim conductor	
Target Measured Depth (mKB) 235.92		Target Depth (TVD) (mKB)	
AFE or Job Number 609/09016.1.01		Total Original AFE Amount 3,241,000	Total AFE Supplement Amount
Daily Cost Total 78,924		Cumulative Cost 2,884,134	Currency AUD
Report Start Date/Time 10/10/2009 06:00		Report End Date/Time 11/10/2009 06:00	Report Number 23
Management Summary R/D Rig preparing equip for backloading. Backloaded some equip on M/V Lady Kari-Ann			
Activity at Report Time Backloading rig equip on M/V Kari-Ann			
Next Activity Rig Move to Mackerel A22 for P & A work			

Daily Operations: 24 HRS to 10/10/2009 06:00

Wellbore Name			
KINGFISH A16			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Reconfigure GLVs	
Target Measured Depth (mKB) 1,020.03		Target Depth (TVD) (mKB)	
AFE or Job Number 90018585		Total Original AFE Amount 100,000	Total AFE Supplement Amount
Daily Cost Total 7,822		Cumulative Cost 15,643	Currency AUD
Report Start Date/Time 09/10/2009 06:00		Report End Date/Time 10/10/2009 06:00	Report Number 2
Management Summary The Platform control panel for the BOP was in poor condition and we had to make some repairs. Start the stump testing and installing the X over onto the BOP's. We couldn't get a good test on the wire and had to pull off 550 mtrs before we got a good test. Make up lubricator and tool string. SDFN			
Activity at Report Time SDFN			
Next Activity Reconfigure the Gas Lift valves			

Daily Operations: 24 HRS to 11/10/2009 06:00

Wellbore Name			
KINGFISH A16			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Reconfigure GLVs	
Target Measured Depth (mKB) 1,020.03		Target Depth (TVD) (mKB)	
AFE or Job Number 90018585		Total Original AFE Amount 100,000	Total AFE Supplement Amount
Daily Cost Total 7,822		Cumulative Cost 23,465	Currency AUD
Report Start Date/Time 10/10/2009 06:00		Report End Date/Time 11/10/2009 06:00	Report Number 3
Management Summary Rig up on the well and pressure test as per the wellwork procedure. Halibut have borrowed our crane operator to service the boat and our PSO is busy servicing helicopters we are going to wait for our own to return on the 12.30 ft. Run in the hole and drift the well using the pressure gauges and perform a static and flowing survey, our tag was a little high at 2909 mtrs MDKB it was decided to perform the static from 2908 mtrs and 2883 mtrs MDKB and the flowing from the same two stops. After the flowing portion at the first stop we tried to move up to the next stop and couldn't move. Jarred on the tools for 75 minutes without success, decided to bring the well on line and started jarring again, the wire parted at or near the rope socket and POOH. SDFN			
Activity at Report Time SDFN			
Next Activity Complete the reconfiguration of the gas lift valves and set the SSSV.			

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 12/10/2009 06:00

Wellbore Name				KINGFISH A16
Rig Name	Rig Type	Rig Service Type	Company	
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger	
Primary Job Type		Plan		
Well Servicing Workover		Reconfigure GLVs		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
1,020.03				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
90018585		100,000		
Daily Cost Total		Cumulative Cost	Currency	
7,822		31,286	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
11/10/2009 06:00		12/10/2009 06:00	4	

Management Summary

Start unloading the Boat. Spool off 650 mtrs of wire before we could get a good twist test. Make up new tool string and test lubricator. Stand up lubricator and pressure test as per the wellwork procedure. Run in hole and recover the SSSV from 157 mtrs MDKB. Run in hole and set a 3.688" R plug as a catcher and positive plug in the nipple at 1034 mtrs MDKB. Run in hole and recover the circulating valve from 761 mtrs MDKB. Run back in hole and set a dummy valve in the SPM at 761 mtrs MDKB, test valve for integrity test all OK, fill PA with gas again so that the next valve is equalized. Run hole to 904 mtrs latch the dummy but sheared the pin in the pulling tool and had to POOH. Repin the tools stab lubricator ready for first thing in the morning, SDFN

Activity at Report Time

SDFN

Next Activity

Maybe depending on the time frame fish the Gauges.

Daily Operations: 24 HRS to 12/10/2009 06:00

Wellbore Name				MACKEREL A22
Rig Name	Rig Type	Rig Service Type	Company	
Primary Job Type		Plan		
Plug and Abandonment Only		P&A well in preparation for redrill		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
80005600		4,385,000		
Daily Cost Total		Cumulative Cost	Currency	
0			AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
11/10/2009 06:00		12/10/2009 06:00	1	

Management Summary

Backload boat with rig equip. Continue with R/D of rig . Loaded out multiple sea containers, cement spread and pods, 3rd mudpump spread, Monkey board, tubulars, Travelling Block, lower derrick section, trip tank, Diverter components and many other containers etc.

Activity at Report Time

R/D rig and loading rig move baskets

Next Activity

Backload more equipt for BBMT